

URANIUM POWER CORP.

Interim Financial Statements (unaudited and prepared by Management)

For the Third Quarter Ended

JUNE 30, 2007

Notice to Reader

These interim financial statements of Uranium Power Corp. have been prepared by management and approved by the Audit Committee and Board of Directors of the Company. In accordance with National Instrument 51-102 released by the Canadian Securities Administrators, the Company discloses that its external auditors have not reviewed these interim financial statements, notes to financial statements and the related quarterly Management Discussion and Analysis.

URANIUM POWER CORP.
UNAUDITED BALANCE SHEETS
AS AT JUNE 30, 2007 AND SEPTEMBER 30, 2006

	June 30, 2007	September 30, 2006
ASSETS		
Current		
Cash (Note 2)	\$ 823,096	\$ 468,238
Accrued interest	132,539	-
Short-term investments (Notes 2 & 3)	13,711,000	3,350,054
Marketable securities (Notes 2 & 3)	32,130	25,770
Receivables (Note 2)	11,917	4,714
Prepaid expenses	<u>10,379</u>	<u>28,144</u>
	14,721,061	3,876,920
Equipment (Note 4)	13,341	2,291
Mineral properties (Note 5)	<u>10,807,374</u>	<u>6,980,711</u>
	<u>\$ 25,541,776</u>	<u>\$ 10,859,922</u>
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current		
Accounts payable and accrued liabilities (Note 2)	\$ 50,539	\$ 169,679
Finder's fee payable (Note 5)	<u>-</u>	<u>50,000</u>
	<u>50,539</u>	<u>219,679</u>
Shareholders' equity		
Capital stock (Note 7)	36,155,982	21,199,931
Contributed surplus (Note 7)	1,843,637	431,627
Obligation to issue shares (Note 5)	-	17,000
Deficit	<u>(12,508,382)</u>	<u>(11,008,315)</u>
	<u>25,491,237</u>	<u>10,640,243</u>
	<u>\$ 25,541,776</u>	<u>\$ 10,859,922</u>

Nature and continuance of operations (Note 1)

Commitments (Note 9)

On behalf of the Board:

"Rahoul Sharan" Director _____
"Bev Funston" Director

The accompanying notes are an integral part of these financial statements.

URANIUM POWER CORP.
UNAUDITED STATEMENTS OF OPERATIONS AND DEFICIT
THREE AND NINE MONTHS ENDED JUNE 30

	3 months to June 30, 2007	3 months to June 30, 2006	9 months to June 30, 2007	9 months to June 30, 2006
EXPENSES				
Amortization	\$ 164	\$ -	\$ 492	\$ -
Consulting Fees	25,763	-	25,763	-
Management fees	37,500	30,000	110,000	90,000
Office and administration	31,621	26,017	105,818	69,781
Professional fees	9,612	61,575	32,079	98,609
Property evaluation cost	9,267	-	43,673	-
Regulatory and transfer agent fees	51,057	1,029	70,937	22,079
Rent	28,380	25,462	79,688	59,517
Shareholder communications	22,290	27,854	86,182	89,593
Stock Compensation expense	1,182,892	-	1,188,204	-
Travel and related	39,296	33,555	56,181	45,479
	<u>(1,437,842)</u>	<u>(205,492)</u>	<u>(1,808,392)</u>	<u>(475,058)</u>
OTHER ITEMS				
(Write off) Recovery of mineral property	-	-	16,820	-
Exchange gain (loss)	7,242	648	(5,988)	14,354
Interest income	110,738	29,677	194,916	60,458
Costs recovered	15,339	21,404	44,277	62,386
Gain (loss) on disposal of marketable securities – realized (Note 3)	(1,225)	235,153	33,315	585,729
Gain (loss) on disposal of marketable securities - unrealized (Note 3)	<u>(23,868)</u>	<u>-</u>	<u>24,985</u>	<u>-</u>
	<u>108,226</u>	<u>286,882</u>	<u>308,325</u>	<u>722,927</u>
Net income (loss) for the period	(1,329,616)	81,390	(1,500,067)	247,869
Deficit, beginning of period	<u>(11,178,766)</u>	<u>(9,326,770)</u>	<u>(11,008,315)</u>	<u>(9,493,249)</u>
Deficit, end of period	<u>\$(12,508,382)</u>	<u>\$ (9,245,380)</u>	<u>\$(12,508,382)</u>	<u>\$ (9,245,380)</u>
Basic and diluted income (loss) per common share	\$ 0.01	\$ 0.00	\$ 0.01	\$ 0.00
Weighted Average number of outstanding shares	85,678,308	69,395,050	81,981,550	64,430,865

The accompanying notes are an integral part of these financial statements.

URANIUM POWER CORP.
UNAUDITED STATEMENTS OF CASH FLOWS
THREE AND NINE MONTH PERIODS ENDED JUNE 30

	3 months to June 30, 2007	3 months to June 30, 2006	9 months to June 30, 2007	9 months to June 30, 2006
CASH FLOWS FROM OPERATING ACTIVITIES				
Net income (loss) for the period	\$ (1,329,616)	\$ 81,390	\$ (1,500,067)	\$ 247,869
Items not affecting cash:				
Amortization	164	-	492	-
Interest accrued on short-term investments	(39,072)	(31,449)	(82,485)	(31,449)
Gain on disposal of marketable securities	25,093	(235,153)	(58,300)	(585,729)
Stock based compensation expense	1,182,892	-	1,188,204	-
Recovery of write-off mineral properties	-	-	(16,819)	-
Changes in non-cash working capital items:				
Increase in receivables	128	(6,047)	(7,204)	(11,090)
Increase in prepaids	17,027	-	17,765	-
Increase in accounts payable and accrued liabilities	(68,108)	(45,109)	(139,676)	68,633
Net cash used in operating activities	<u>(211,492)</u>	<u>(236,368)</u>	<u>(598,090)</u>	<u>(311,766)</u>
CASH FLOWS FROM INVESTING ACTIVITIES				
Mineral property expenditures	(2,313,984)	(583,647)	(3,089,308)	(3,739,758)
Proceeds from disposal of marketable securities	5,400	294,703	51,940	824,659
Acquisition of equipment	(11,542)	(14,386)	(11,542)	(14,386)
Acquisition of short term investments	(9,050,054)	(250,000)	(10,411,000)	(2,811,000)
Proceeds from short term investments	<u>-</u>	<u>-</u>	<u>-</u>	<u>3,309,906</u>
Net cash used in investing activities	<u>(11,370,180)</u>	<u>(553,330)</u>	<u>(13,459,910)</u>	<u>(2,430,579)</u>
CASH FLOWS FROM FINANCING ACTIVITIES				
Issuance of capital stock for cash	<u>11,988,136</u>	<u>716,800</u>	<u>14,412,858</u>	<u>2,923,205</u>
Net cash provided by financing activities	<u>11,988,136</u>	<u>716,800</u>	<u>14,412,858</u>	<u>2,223,205</u>
Change in cash during the period	406,464	(72,898)	354,858	180,860
Cash, beginning of period	<u>416,632</u>	<u>543,524</u>	<u>468,238</u>	<u>289,766</u>
Cash, end of period	<u>\$ 823,096</u>	<u>\$ 470,626</u>	<u>\$ 823,096</u>	<u>\$ 470,626</u>
Cash paid for interest	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Cash paid for income taxes	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

Supplemental disclosure with respect to cash flows (Note 8)

The accompanying notes are an integral part of these consolidated financial statements.

URANIUM POWER CORP.
NOTES TO THE FINANCIAL STATEMENTS
JUNE 30, 2007

1. NATURE AND CONTINUANCE OF OPERATIONS

Uranium Power Corp. (the "Company") is incorporated in British Columbia and is primarily engaged in the acquisition and exploration of resource properties. On March 14, 2005, the Company changed its name from Bell Coast Capital Corp. to Uranium Power Corp. To date, the Company has not earned significant revenues and is considered to be in the exploration stage.

The Company is in the process of acquiring and exploring its mineral properties and has not yet determined whether the properties contain ore reserves that are economically recoverable. The recoverability of the amounts shown for mineral properties and related deferred exploration costs are dependent upon the existence of economically recoverable reserves, the ability of the Company to obtain necessary financing to complete the development of those reserves and upon future profitable production.

These financial statements have been prepared on a going concern basis which assumes that the Company will be able to realize its assets and discharge its liabilities in the normal course of business for the foreseeable future. The continuing operations of the Company are dependent upon its ability to continue to raise adequate financing and to commence profitable operations in the future. These consolidated financial statements do not include any adjustments that would be necessary should the Company be unable to continue as a going concern.

	June 30, 2007	September 30, 2006
Working capital	\$ 14,670,522	\$ 3,657,241
Deficit	(12,508,382)	(11,008,315)

2. SIGNIFICANT ACCOUNTING POLICIES

Use of estimates

The preparation of consolidated financial statements in accordance with Canadian generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amount of assets and liabilities, disclosure of contingent assets and liabilities at the date of the financial statements and the reported amount of revenues and expenses during the year. Actual results could differ from these estimates.

Principles of consolidation

These consolidated financial statements include the accounts of the Company and its wholly-owned subsidiary Minera Bell Coast S.A. de C.V., an inactive Mexican company, and BH Minerals USA Inc. ("BH USA") that held the Company's Nevada mineral properties. In conjunction with the disposition of the Nevada mineral properties (Note 5), BH USA was disposed of during fiscal 2005. All significant inter-company balances and transactions have been eliminated upon consolidation.

2. SIGNIFICANT ACCOUNTING POLICIES (cont'd...)

Changes in accounting policies

Effective October 1, 2006, the Company adopted the new recommendations of the Canadian Institute of Chartered Accountants (CICA) under CICA Handbook Sections 3855, Financial Instruments – Recognition and Measurement, and Section 3861 Financial Instruments – Disclosure and Presentation. These new Handbook Sections, which apply to fiscal years beginning on or after October 1, 2006, provide requirements for the recognition and measurement of financial instruments.

Under Section 3855, all financial instruments are classified into one of these five categories: held-for-trading, held-to-maturity investments, loans and receivables, available-for-sale financial assets or other financial liabilities. All financial instruments and derivatives are measured in the balance sheet either at fair value except for loans and receivables, held-to-maturity investments and other financial liabilities which are measured at amortized cost. Subsequent measurement and changes in fair value will depend on their initial classification, as follows: held-for-trading financial assets are measured at fair value and changes in fair value are recognized in net income. Available-for-sale financial instruments are measured at fair value with changes in fair value recorded in other comprehensive income until the instrument is derecognized or impaired.

As a result of the adoption of these new standards, the Company has classified its cash and cash equivalents as held-for-trading. Accounts receivable are excluded from the recommendations of this standard as they are government receivables, not subject to a contractual arrangement. Accounts payable and accrued charges and other liabilities on the Company's balance sheet are classified as other liabilities, all of which are measured at amortized cost, which, in the opinion of management approximates cost.

As a result of the adoption of these new standards, marketable securities have been recorded at their fair value, an increase of \$48,853, which has been recorded under "other income" on the Company's Unaudited Consolidated Statement of Operations and Deficit. Consequently, net income for the period has increased and deficit decreased by this amount.

Marketable securities

As a consequence of the adoption of new recommendations under CICA Handbook Section 3850 (see above note pm changes in accounting policies), marketable securities are recorded at their fair value.

Foreign currency translation

The Company's subsidiaries are integrated foreign operations and are translated into Canadian dollar equivalents using the temporal method. Monetary items are translated at the exchange rate in effect at the balance sheet date; non-monetary items are translated at historical exchange rates. Income and expense items are translated at rates approximating those in effect at the date of transaction. Translation gains and losses are reflected in loss for the year.

2. SIGNIFICANT ACCOUNTING POLICIES (cont'd...)

Mineral properties

All costs related to the acquisition, exploration and development of mineral properties are capitalized by property. If economically recoverable ore reserves are developed, capitalized costs of the related property are reclassified as mining assets and amortized using the unit of production method. When a property is abandoned, all related costs are written off to operations. If, after management review, it is determined that the carrying amount of a mineral property is impaired, that property is written down to its estimated net realizable value. A mineral property is reviewed for impairment whenever events or changes in circumstances indicate that its carrying amount may not be recoverable.

The amounts shown for mineral properties do not necessarily represent present or future values. Their recoverability is dependent upon the discovery of economically recoverable reserves, the ability of the Company to obtain the necessary financing to complete the development and future profitable production or proceeds from the disposition thereof.

Asset retirement obligations

The Company recognizes the fair value of a liability for an asset retirement obligation in the year in which it is incurred when a reasonable estimate of fair value can be made. The carrying amount of the related long-lived asset is increased by the same amount as the liability.

Changes in the liability for an asset retirement obligation due to the passage of time will be measured by applying an interest method of allocation. The amount will be recognized as an increase in the liability and an accretion expense in the statement of operations. Changes resulting from revisions to the timing or the amount of the original estimate of undiscounted cash flows are recognized as an increase or a decrease to the carrying amount of the liability and the related long-lived asset.

Stock-based compensation

The Company uses the fair value based method to recognize compensation costs for the granting of all stock options and direct awards of stock using the Black-Scholes option pricing model. Any consideration paid on the exercise of stock options is credited to capital stock.

Future income taxes

Future income taxes are recorded using the asset and liability method whereby future tax assets and liabilities are recognized for the future tax consequences attributable to differences between the financial statement carrying amounts of existing assets and liabilities and their respective tax bases. Future tax assets and liabilities are measured using the enacted or substantively enacted tax rates expected to apply when the asset is realized or the liability settled. The effect on future tax assets and liabilities of a change in tax rates is recognized in income in the year that substantive enactment or enactment occurs. To the extent that the Company does not consider it more likely than not that a future tax asset will be recovered, it provides a valuation allowance against the excess.

2. SIGNIFICANT ACCOUNTING POLICIES (cont'd...)

Equipment

Equipment is recorded at cost. Amortization is recognized using the declining balance method at the following annual rates:

Furniture and fixtures	20%
Computer hardware	30%

Loss per share

The Company uses the treasury stock method to compute the dilutive effect of options, warrants and similar instruments. Under this method the dilutive effect on loss per share is recognized on the use of the proceeds that could be obtained upon exercise of options, warrants and similar instruments. It assumes that the proceeds would be used to purchase common shares at the average market price during the period. Existing stock options and warrants have not been included in the computation of diluted loss per share because to do so would be anti-dilutive.

Loss per share is calculated using the weighted average number of common shares outstanding during the year.

3. SHORT-TERM INVESTMENTS AND MARKETABLE SECURITIES

Short-term investments

Short-term investments consist of guaranteed investment certificates, bearing interest ranging from prime minus 1.9% to 4% per annum payable at maturity dates ranging from 173 days to one year. As at June 30, 2007, interest of \$132,539 (2006 – \$nil) has been accrued by the Company.

Marketable securities

During fiscal 2005, the Company received 1,950,000 shares of Staccato Gold Resources Ltd. at a value of \$271,500 on the sale of certain mineral properties in Nevada (Note 5). The Company then sold 55,000 shares for proceeds of \$11,565 resulting in a gain of \$5,515. During fiscal 2006, the Company sold 1,723,200 shares for proceeds of \$827,839, resulting in a gain of \$588,159. As of June 30, 2007, the Company holds 91,800 (2006 – 176,800) common shares with a book value of \$10,020 (2005 - \$114,920) and a market value of \$32,130 (2005 - \$511,650).

During fiscal 2006, the Company also received 25,000 common shares of Q-Gold Resources Ltd. as full and final settlement of its interest in certain oil and gas properties which the Company had abandoned and written off in a prior fiscal year. The shares had an insignificant value and the Company has recorded their receipt at \$Nil and, accordingly, no recovery was recorded. The shares were sold in the current quarter for proceeds of \$5,400.

Pursuant to the adoption of new CICA recommendations, marketable securities have been reflected on the balance sheet at their fair value.

URANIUM POWER CORP.
NOTES TO THE FINANCIAL STATEMENTS
JUNE 30, 2007

4. EQUIPMENT

	June 30, 2007			September 30, 2006		
	Cost	Accumulated Amortization	Net Book Value	Cost	Accumulated Amortization	Net Book Value
Computer hardware	\$ 2,323	\$ 444	\$ 1,879	\$ 2,323	\$ 349	\$ 1,974
Field Equipment	7,804	-	7,804	2,323	349	1,974
Furniture and fixtures	<u>4,090</u>	<u>432</u>	<u>3,658</u>	<u>352</u>	<u>35</u>	<u>317</u>
	\$ 14,217	\$ 876	\$ 13,341	\$ 2,675	\$ 384	\$ 2,291

5. MINERAL PROPERTIES

Title to mineral properties involves certain inherent risks due to the difficulties of determining the validity of certain claims as well as the potential for problems arising from the frequently ambiguous conveyancing history characteristic of many mineral properties. The Company has investigated title to all of its mineral properties and, to the best of its knowledge, title to all of its properties are in good standing.

2007	Arizona	Colorado	SK Can	Wyoming	Utah	Total
Balance, beginning of period	\$ 448,388	\$ 601,574	\$ -	\$ 5,395,053	\$ 535,696	\$ 6,980,711
Acquisition costs	230,705	-	-	2,685,293	1,476	2,917,474
Exploration costs	<u>508,398</u>	<u>31,166</u>	<u>2,812</u>	<u>263,482</u>	<u>103,331</u>	<u>909,189</u>
	<u>739,103</u>	<u>31,166</u>	<u>2,812</u>	<u>2,948,775</u>	<u>104,807</u>	<u>3,826,663</u>
Balance, end of year	\$ 1,187,491	\$ 632,740	\$ 2,812	\$ 8,343,828	\$ 640,503	\$ 10,807,374

URANIUM POWER CORP.
NOTES TO THE FINANCIAL STATEMENTS
JUNE 30, 2007

5. MINERAL PROPERTIES (cont'd...)

Exploration costs incurred are as follows:

2007	Arizona	Colorado	SK Can	Wyoming	Utah	Total
Balance, beginning of period	\$ 448,388	\$ 601,574	\$ -	\$ 463,587	\$ 115,685	\$ 1,629,234
Assessment	14,503	-	-	28	116	14,647
Camp costs & consumables	2,321	77	-	-	15,193	17,591
Contractors and labour	252,784	-	-	17,627	1,463	271,874
Drilling costs	552,233	40,010	-	22,456	393,229	1,007,928
Equipment cost and rentals	9,870	-	-	-	-	9,870
Geological consulting	2,969	-	2,812	10,650	11,998	28,429
Holding costs	11,055	79	-	20,545	3,851	35,530
Operators fees	32,227	-	-	24,165	15,442	71,834
Professional fees	3,598	-	-	2,610	1,170	7,378
Reclamation	-	-	-	274,521	4,836	279,357
Travel and accommodation	3,024	11,173	-	2,400	3,068	19,665
Total exploration costs for the year	884,584	51,339	2,812	375,002	450,366	1,764,103
Deduct JV Partner portion	(376,186)	(20,173)	-	(111,520)	(347,035)	(854,914)
Net exploration cost for the period	508,398	31,166	2,812	263,482	103,331	909,189
Balance, end of year	\$ 956,786	\$ 632,740	\$ 2,812	\$ 727,069	\$ 219,016	\$ 2,538,423

Wyoming, USA

Sheep Mountain

The Company signed an agreement with U.S. Energy Corp. and Crested Corp. (collectively, the "Vendors") to acquire a 50% interest in the Sheep Mountain uranium project in Fremont County, Wyoming. The Company is required to make cash payments totaling US\$4,050,000 (US\$3,250,000 paid) and issue 4,000,000 shares (3,250,000 issued at a value of \$1,705,000) to the Vendors. The balance of cash and shares are to be paid in stages by December 29, 2007. Pursuant to the agreement and based on an increase in the price of uranium, the Company received notice from the Vendors that an additional option payment of US\$3,000,000 is due ½ on April 29, 2006 and ½ on October 29, 2006. The Company is also committed to a US\$500,000 exploration program on the project of which \$59,567 has been issued.

The Company and the Vendors of the Sheep Mountain property then entered into an amended agreement whereby the Company accelerated its 2006 cash payments of US\$1,600,000 and issued 1,500,000 common shares at a value of \$780,000 to the Vendors. In exchange for the accelerated payments, the Vendors agreed to defer for a period of one year, payments due in two installments of US\$1,500,000 (paid) to April 29, 2007 and October 29, 2007. As well, the Company has paid \$500,000 towards the June 29, 2007 installment.

5. MINERAL PROPERTIES (cont'd...)

Wyoming, USA (cont'd...)

Sheep Mountain (cont'd...)

The acquisition will close on or before December 29, 2007 and after receipt of all the payments described above. The agreement may be terminated by either party any time prior to closing by written notice with the terminating party forfeiting any interests it may have had in the project. At closing, a joint venture will be formed between the Company and the Vendors for the on-going exploration and development of the project. The property is subject to certain royalties ranging from 1% - 10% on the gross proceeds from the sale of any mineral ore produced. A finder's fee of \$150,000 and 300,000 shares at a value of \$51,000 have been paid.

The Sheep Mountain uranium project has a reclamation liability of approximately US\$4,000,000 with the Company and the Vendors responsible ½ each for the first US\$2,600,000 and the Vendor's responsible for the last US\$1,400,000. If the Company terminates this agreement prior to closing on December 29, 2007, the Company's reclamation liability will be extinguished. Since the agreement can be terminated by the Company prior to closing, the reclamation liability is considered a contingent liability and has not been recorded in the Company's financial statements.

Arizona and Colorado, USA

The Company has entered into an amended agreement with U.S. Energy Corp. and Crested Corp. to add two additional uranium projects to the Sheep Mountain agreement described above. The two projects are the Breccia Pipes project in Arizona and the Burro Canyon project in Colorado. As consideration for including these projects in the Sheep Mountain agreement and in order to earn a 50% interest, the Company is committed to a US\$500,000 exploration program on each project. As of June 30, 2007 the Company had met both of these commitments. As additional consideration for the Breccia Pipes project, the Company will issue, subject to regulatory approval, up to 500,000 common shares based on drilling results outlining an inferred mineral resource.

Utah, USA

Green River

The Company initially entered into an agreement to earn a 70% interest in the Sahara uranium mine project located in Emery County, Utah. In order to earn its interest, the Company issued 100,000 shares at a value of \$33,000 and is required to pay a minimum of US\$650,000 over 10 years in advance royalty payments and spend at least US\$1,750,000 on exploration.

The Company then entered into amended agreements with the parties to contribute its interest in its Green River South (formerly Sahara) uranium mine project into a 50% interest in an exploration joint venture. In exchange, the partners will contribute their property now known as the Green River North property to the venture. As consideration for its original interest in the Sahara property, the Company issued 100,000 shares at a value of \$33,000, and, pursuant to the amended agreement, will issue an additional 200,000 shares over four years, pay a minimum of US\$585,000 (\$146,250 paid) over 4 years in advance royalty payments and spend at least US\$1,365,000 on exploration by December 31, 2009 of which \$86,470 has been incurred. In the event that uranium prices are below US\$20 per pound for four consecutive weeks, the advance royalty payments and exploration commitments will be reduced by one-half with the balance of the payments and commitments deferred to December 31, 2010. Upon earning its 70% interest in the former Sahara property, the joint venture may elect to increase its interest to 85% by paying US\$300,000 and incurring an additional \$700,000 in exploration expenditures. A finder's fee of US\$7,500 was paid when the Company acquired its original interest in the property.

URANIUM POWER CORP
NOTES TO THE FINANCIAL STATEMENTS
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5. MINERAL PROPERTIES (cont'd...)

Utah (cont'd...)

Red Seep

During the year ended June 30, 2007, the Company staked certain claims in the Red Seep uranium project in Emery County, Utah and has incurred expenditures of \$16,236.

Saskatchewan, Canada

On May 14, 2007, the Company signed an option agreement whereby UPC can earn up to a 65% interest in the South Fork project, located to the east of the Cypress Hills in southwestern Saskatchewan. The terms of the agreement call for UPC to reimburse the vendor for prior expenditures, not to exceed \$100,000 and to carry out \$1,500,000 of exploration by January 25, 2009. This will earn UPC a 50% interest. UPC can then increase its interest to 65% by spending an additional \$1 million on exploration activities by January 25, 2011. UPC will be the operator.

6. RELATED PARTY TRANSACTIONS

The Company entered into the following transactions with related parties in the nine-month period ended June 30, 2007:

- a) Paid or accrued consulting fees of \$9,000 (2006 - \$ nil) to a director.
- b) Paid or accrued management fees of \$110,000 (2006 - \$90,000) to a company controlled by a director.
- c) Paid or accrued administration fees of \$30,600 (2006 – nil) to a director.
- d) Paid or accrued \$17,107 (2006 - \$nil) of consulting fees to a director. These amounts have been charged to mineral properties. (\$3,906), property evaluation expense (\$2,344) and management fees (\$10,937).
- e) Paid or accrued \$20,313 (2006 - \$nil) of geological consulting fees to a company controlled by a director. These amounts have been charged to mineral properties.
- f) Paid or accrued \$10,937 (2006 \$nil) of management fees to a company controlled by a director.

These transactions were in the normal course of operations and were measured at the exchange amount which was the amount established and agreed to by the related parties.

URANIUM POWER CORP.
NOTES TO THE FINANCIAL STATEMENTS
JUNE 30, 2007

7. CAPITAL STOCK AND CONTRIBUTED SURPLUS

	Number of Shares	Capital Stock	Contributed Surplus
Authorized			
Unlimited common shares, without par value			
Issued			
Balance at September 30, 2005	61,098,729	\$ 16,877,621	\$ 241,669
Private placement	3,750,000	1,500,000	-
Agents' broker warrants	-	-	264,276
Share issuance costs	-	(440,196)	-
Shares for mineral properties	1,600,000	813,000	-
Finders fee for mineral properties	100,000	17,000	-
Exercise of warrants	8,127,963	2,060,441	(103,111)
Exercise of options	1,420,000	372,065	(124,065)
Stock-based compensation	-	-	152,858
Balance at September 30, 2006	76,096,692	21,199,931	431,627
Exercise of warrants	6,966,088	1,347,772	-
Exercise of broker warrants	35,000	11,275	(5,325)
Exercise of options	500,000	294,254	(98,254)
Transfer from contributed surplus on exercise of agent warrants		264,276	(264,276)
Finders fee for mineral properties	100,000	17,000	-
Shares for mineral properties	800,000	750,000	-
Private Placement	12,500,000	12,500,000	-
Corp Finance Fee	75,000	75,000	-
Commission	367,380	367,380	-
Share issuance costs	-	(1,670,906)	591,661
Stock-based compensation	-	-	1,188,204
Balance at June 30, 2007	97,440,160	\$ 36,155,982	\$ 1,843,637

7. **CAPITAL STOCK AND CONTRIBUTED SURPLUS** (cont'd...)

Private placements

a) On May 3, 2007, the company closed a private placement of 12,500,000 units at \$1.00 per unit providing UPC with gross proceeds of \$12,500,000. Each unit consists of 1 share and ½ share purchase warrant, exercisable for two years @ \$1.25. Costs of the offering included a 7% commission, paid as 367,380 units and cash of \$507,620. As well, the agents received 1,250,000 warrants for two years @ \$1.25, and a corporate finance fee of 75,000 units. Legal and other incidental costs of the offering are estimated at \$70,000, giving UPC net proceeds of \$11,922,380.

b) During fiscal 2006, the Company completed a brokered private placement of 3,750,000 units at a price of \$0.40 per unit for gross proceeds of \$1,500,000. Each unit consisted of one common share and one share purchase warrant entitling the holder to purchase one additional common share at an exercise price of \$0.50 per share expiring March 20, 2008.

The agent received 375,000 broker warrants exercisable into one unit at an exercise price of \$0.40 per unit. Each unit consists of one common share and one share purchase warrant exercisable into one common share at an exercise price of \$0.50 per share expiring March 20, 2008.

The agent also received an 8% commission totaling \$120,000 and a corporate finance fee of \$35,000.

Stock options

The Company has a stock option plan in place under which it is authorized to grant options to executive officers and directors, employees and consultants enabling them to acquire up to 10% of the issued and outstanding common stock of the Company. Under the plan, the exercise price of each option equals the market price of the Company's stock as calculated on the date of grant. The options can be granted for a maximum term of five years and are subject to certain vesting provisions as determined by the Board of Directors, but shall vest no more frequently than equally on a quarterly basis over at least 18 months or 12 months for Investor Relations.

As at June 30, 2007, incentive stock options were outstanding enabling optionees to acquire the following number of shares:

Number of Shares	Exercise Price	Expiry Date
2,000,000	1.10	May 17, 2010

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7. CAPITAL STOCK AND CONTRIBUTED SURPLUS (cont'd...)

Stock options (cont'd...)

Stock option transactions are summarized as follows:

	Number of Shares	Weighted Average Exercise Price
Outstanding at September 30, 2005	2,150,000	\$ 0.26
Expired/cancelled	(230,000)	0.50
Exercised	<u>(1,420,000)</u>	0.17
Outstanding at September 30, 2006	500,000	0.39
Exercised	(500,000)	0.39
Granted	<u>(2,000,000)</u>	1.10
Outstanding at June 30, 2007	2,000,000	\$ 1.10
Exercisable at June 30, 2007	nil	\$ 1.10

Warrants

At June 30, 2007, warrants were outstanding enabling holders to acquire the following number of shares:

	Number of Shares	Exercise Price	Expiry Date
Purchase warrants	1,925,000	0.50	March 20, 2008
Purchase warrants	6,250,000	1.25	May 1, 2009
Broker warrants	1,471,190	1.25	May 1, 2009

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7. CAPITAL STOCK AND CONTRIBUTED SURPLUS (cont'd...)

Warrant transactions are summarized as follows:

	Number of Broker's Warrants	Weighted Average Exercise Price
Outstanding at September 30, 2005	14,970,315	0.28
Purchase warrants granted	3,750,000	0.50
Expired/cancelled	(2,416,264)	0.50
Exercised	<u>(8,127,963)</u>	0.24
Outstanding at September 30, 2006	8,176,088	0.50
Exercised	(6,251,088)	0.32
Issued	<u>6,250,000</u>	1.25
Outstanding at June 30, 2007	8,175,000	\$ 1.07

Broker warrants

As at June 30, 2007, there were no broker warrants outstanding.

Broker warrant transactions are summarized as follows:

	Number of Warrants	Weighted Average Exercise Price
Outstanding at September 30, 2004 and 2005	-	\$ -
Granted	<u>375,000</u>	0.40
Outstanding at September 30, 2006	375,000	0.40
Exercised in the period	(375,000)	-
Issued in the period	1,471,190	1.25
Outstanding at June 30, 2007	1,471,190	\$ 1.25

7. CAPITAL STOCK AND CONTRIBUTED SURPLUS (cont'd...)

Stock-based compensation

During fiscal 2007, the Company granted 2,000,000 (2006 – nil) incentive stock options with a fair value of \$1,182,892 (2006 - nil). The Company has recorded stock-based compensation of \$1,182,891 (2006 - nil) in connection with the vesting of the options..

During fiscal 2006, the Company granted Nil (2005 – 750,000) incentive stock options with a fair value of \$Nil (2005 - \$187,751). The Company has recorded stock-based compensation of Nil (2005 - \$175,718) in connection with the vesting of the options. The Company also recorded share issuance costs of \$264,276 (2005 - \$180,892) as a result of 375,000 (2005 – 2,364,917) broker warrants issued on private placements.

The weighted average fair value of stock options granted was \$5,058 (2006 - \$NIL) per option.

The fair value of compensatory options and warrants granted is estimated on the grant date using the Black-Scholes option pricing model. The weighted average assumptions used in calculating fair value are as follows:

	2007	2006
Risk-free interest rate	4.17%	3.90%
Expected option or warrant life in years	3 years	2 years
Expected stock price volatility	73.83%	179%
Expected dividend yield	0%	0%

8. SUPPLEMENTAL DISCLOSURE WITH RESPECT TO CASH FLOWS

Significant non-cash transactions for the nine month period ended June 30, 2007 consisted of the Company:

- a) Incurring mineral property expenditures through accounts payable of \$29,464.
- b) Re-allocation of \$367,856 of contributed surplus to share capital upon the exercise of broker warrants and options.
- c) The Company issued 800,000 shares valued at \$750,000 in connection with a mineral property purchase agreement.
- d) The Company issued 100,000 shares valued at \$17,000 to settle an obligation to issue shares.

Significant non-cash transactions for the year ended September 30, 2006 consisted of the Company:

- a) Issuing 1,600,000 common shares at a value of \$813,000 for the acquisition of mineral properties.
- b) Issuing 100,000 shares at a value of \$17,000 to settle obligation to issue shares.
- c) Incurring mineral property expenditures through accounts payable of \$143,997.
- d) Issuing 375,000 broker warrants at a value of \$264,276 in connection with a private placement.

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9. COMMITMENTS

In March 2005, the Company renewed a management agreement with a company controlled by a director of the Company for a term of two years. The renewed agreement requires the Company to pay management fees of \$10,000 per month, amended to \$12,500 per month effective November, 2006.

In November, 2006, the company signed a management agreement with a director of the company for a period of two years. The agreement requires the Company to pay geological consulting fees of \$6,250 per month. In February, 2007 the agreement was assigned by the director to a company controlled by the director.

10. SEGMENTED INFORMATION

The Company operates in one business segment, being the acquisition and exploration of resource properties.

The Company's capital assets are located in the following countries:

	June 30, 2007	September 30, 2006
Canada	\$ 8,349	\$ 2,291
United States	<u>10,812,366</u>	<u>6,980,711</u>
	<u>\$ 10,820,715</u>	<u>\$ 6,983,002</u>

11. FINANCIAL INSTRUMENTS

The Company's financial instruments consist of cash, short-term investments, marketable securities, receivables and accounts payable and accrued liabilities. Unless otherwise noted, it is management's opinion that the Company is not exposed to significant interest or credit risks arising from these financial instruments. The fair value of these financial instruments approximates their carrying values, unless otherwise noted.

The Company is exposed to financial risk arising from fluctuations in foreign exchange rates and the degree of volatility of these rates. The Company does not use derivative instruments to reduce its exposure to foreign currency risk.